



**ROCKY MOUNTAIN  
POWER**  
A DIVISION OF PACIFICORP

*RECEIVED*  
2007 December 28 PM 3:36  
**IDAHO PUBLIC  
UTILITIES COMMISSION**

201 South Main, Suite 2300  
Salt Lake City, Utah 84111

December 28, 2007

Idaho Public Utilities Commission  
472 West Washington  
Boise, ID 83702-5983

Attention: Jean D. Jewell  
Commission Secretary

**RE: Compliance Filing - Revised Tariff Schedules Case PAC-E-07-05**

In compliance with Order No. 30482 in Case PAC-E-07-05, PacifiCorp (d.b.a. Rocky Mountain Power) hereby submits for electronic filing PacifiCorp's amended tariffs in legislative and regular formats associated with Tariff I.P.U.C. No. 1 of Rocky Mountain Power applicable to electric service in the State of Idaho. The revised tariff pages contained herein will become effective January 1, 2008. All rates contained in the enclosed tariff pages reflect the rates shown in the billing determinants exhibit included with the Settlement Stipulation filed with the Commission at the hearing on November 6, 2007. With this order, Schedule 94, Rate Mitigation Adjustment, is canceled effective January 1, 2008.

Third Revision of Sheet No. B.2		Tariff Index
Second Revision of Sheet No. B.3		Tariff Index
First Revision of Sheet No. 1.1	Schedule 1	Residential Service
First Revision of Sheet No. 1.2	Schedule 1	Residential Service
First Revision of Sheet No. 7.1	Schedule 7	Security Area Lighting
First Revision of Sheet No. 7.2	Schedule 7	Security Area Lighting
First Revision of Sheet No. 7.4	Schedule 7	Security Area Lighting
First Revision of Sheet No. 7A.1	Schedule 7A	Security Area Lighting (Residential and Farm)
First Revision of Sheet No. 7A.2	Schedule 7A	Security Area Lighting (Residential and Farm)
First Revision of Sheet No. 7A.4	Schedule 7A	Security Area Lighting (Residential and Farm)
First Revision of Sheet No. 8.1	Schedule 8	General Service-Medium Voltage
Second Revision of Sheet No. 10.1	Schedule 10	Irrigation and Soil Drainage
		Pumping Power Service
Second Revision of Sheet No. 10.2	Schedule 10	Irrigation and Soil Drainage
		Pumping Power Service
Second Revision of Sheet No. 11.1	Schedule 11	Street Lighting Service – Company-Owned System
Second Revision of Sheet No. 12.1	Schedule 12	Street Lighting Service – Consumer-Owned System
Second Revision of Sheet No. 12.2	Schedule 12	Street Lighting Service – Consumer-Owned System

Second Revision of Sheet No. 12.3	Schedule 12	Street Lighting Service – Consumer-Owned System
First Revision of Sheet No. 19.2	Schedule 19	Commercial and Industrial Space Heating
First Revision of Sheet No. 23.1	Schedule 23	General Service – Small Power
First Revision of Sheet No. 23A.1	Schedule 23A	General Service – Small Power (Residential and Farm)
Second Revision of Sheet No. 36.2	Schedule 36	Optional Time-Of-Day Residential Service
First Revision of Sheet No. 72.5	Schedule 72	Irrigation Load Control Credit Rider
First Revision of Sheet No. 72A.1	Schedule 72A	Dispatchable Irrigation Load Control Credit Rider Program
First Revision of Sheet No. 72A.2	Schedule 72A	Dispatchable Irrigation Load Control Credit Rider Program
First Revision of Sheet No. 72A.3	Schedule 72A	Dispatchable Irrigation Load Control Credit Rider Program
First Revision of Sheet No. 72A.4	Schedule 72A	Dispatchable Irrigation Load Control Credit Rider Program
Second Revision of Sheet No. 400.1	Schedule 400	Special Contract
First Revision of Sheet No. 400.2	Schedule 400	Special Contract
First Revision of Sheet No. 401.1	Schedule 401	Special Contract
Original Sheet No. 401.2	Schedule 401	Special Contract

It is respectfully requested that all formal correspondence and staff requests regarding this matter be addressed to:

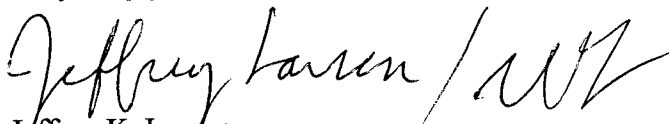
By E-mail (preferred): [datarequest@pacificorp.com](mailto:datarequest@pacificorp.com)

By Fax: (503) 813-6060

By regular mail: Data Request Response Center  
PacifiCorp  
825 NE Multnomah St., Suite 2000  
Portland, OR 97232

Informal inquiries may be directed to Brian Dickman, Idaho regulatory affairs manager, at (801) 220-4975.

Very truly yours,



Jeffrey K. Larsen  
Vice President, Regulation

cc: Service List  
Enclosure

## **CERTIFICATE OF SERVICE**

I hereby certify that on this 28th day of December, 2007, I caused to be served, via e-mail and US Mail a true and correct copy of Rocky Mountain Power's Compliance Filing – Revised Tariff Schedules in Case No. PAC-E-07-05, to the following:

Scott Woodbury  
Neil Price  
Deputy Attorneys General  
Idaho Public Utilities Commission  
472 W. Washington (83702)  
PO Box 83720  
Boise, ID 83720-0074  
Email: [scott.woodbury@puc.idaho.gov](mailto:scott.woodbury@puc.idaho.gov)  
[neil.price@puc.idaho.gov](mailto:neil.price@puc.idaho.gov)

Maurice Brubaker  
Katie Iverson  
Brubaker & Associates  
1215 Fern Ridge Parkway, Suite 208  
St. Louis, MO 63141  
Email: [mbrubaker@consultbai.com](mailto:mbrubaker@consultbai.com)  
[kiverson@consultbai.com](mailto:kiverson@consultbai.com)

Eric L. Olsen  
Racine, Olson, Nye, Budge & Bailey  
201 E. Center  
PO Box 1391  
Pocatello, ID 83204-1391  
Email: [elo@racinelaw.net](mailto:elo@racinelaw.net)

Conley E. Ward  
Michael C. Creamer  
Givens Pursley LLP  
601 W. Bannock Street  
PO Box 2720  
Boise, ID 83701-2720  
Email: [cew@givenspursley.com](mailto:cew@givenspursley.com)

Brad M. Purdy  
Attorney at Law  
2019 N. 17<sup>th</sup> Street  
Boise, ID 83702  
Email: [bmpurdy@hotmail.com](mailto:bmpurdy@hotmail.com)

Randall C. Budge  
Racine, Olson, Nye, Budge & Bailey  
201 E. Center  
PO Box 1391  
Pocatello, ID 83204-1391  
Email: [rcb@racinelaw.net](mailto:rcb@racinelaw.net)


James R. Smith (electronic only)  
Monsanto Company  
PO Box 816  
Soda Springs, ID 83276  
Email: [jim.r.smith@monsanto.com](mailto:jim.r.smith@monsanto.com)

Anthony Yankel  
29814 Lake Road  
Bay Village, OH 44140  
Email: [yankel@attbi.com](mailto:yankel@attbi.com)

Dennis E. Peseau, Ph.D.  
Utility Resources, Inc.  
1500 Liberty Street SE, Suite 250  
Salem, Or 97302  
Email: [dpeseau@excite.com](mailto:dpeseau@excite.com)

Kevin B. Homer  
Attorney at Law  
1565 South Boulevard  
Idaho Falls, ID 83404  
Email: [kbh@khomerlaw.com](mailto:kbh@khomerlaw.com)

Timothy Shurtz  
411 S. Main  
Firth, Id 83236  
Email: [tim@idahosupreme.com](mailto:tim@idahosupreme.com)

  
\_\_\_\_\_  
Ariel Son  
Coordinator, Administrative Services

**I.P.U.C. No. 1**
**Third Revision of Sheet No. B.2  
Canceling Second Revision of Sheet No. B.2**

<b>ELECTRIC SERVICE SCHEDULES - Continued</b>		
<b>Schedule No.</b>	<b>Class of Service</b>	<b>Sheet No.</b>
23	General Service - Small Power	23.1 - 23.3
23A	General Service - Small Power (Residential and Farm)	23A.1 - 23A.4
24	Interruptible Power Service	24.1 - 24.5
34	Pacific Northwest Electric Power Planning and Conservation Act - Residential and Farm Kilowatt-Hour Credit	34.1 - 34.16
35	Optional Time-of-Day General Service – Distribution Voltage	35.1 - 35.3
35A	Optional Time-of-Day General Service – Distribution Voltage (Farm)	35A.1 - 35A.4
36	Optional Time of Day Residential Service	36.1 - 36.3
70	Renewable Energy Rider – Optional	70.1 - 70.4
71	Energy Exchange Pilot Program	71.1 - 71.6
72	Irrigation Load Control Credit Rider	72.1 - 72.5
72A	Irrigation Load Control Credit Rider Dispatch Pilot	72A.1 – 72A.4
73	Renewable Energy Rider - Optional - Bulk Purchase Option	73.1 – 73.4
115	Commercial and Industrial Energy Efficiency Incentives Optional for Qualifying Customers	115.1 – 115.10
117	Residential Refrigerator Recycling Program	117.1 - 117.2
118	Home Energy Saver Incentive Program	118.1 - 118.2
120	Commercial Energy Services - Optional to Qualifying Customers	120.1 - 120.8
122	Commercial Energy Services - Optional to Qualifying Customers	122.1 - 122.5

(Continued)



I.P.U.C. No. 1

Second Revision of Sheet No. B.3  
Canceling First Revision of Sheet No. B.3

---

ELECTRIC SERVICE SCHEDULES - Continued		
Schedule No.	Class of Service	Sheet No.
135	Net Metering Service	135.1 – 135.3
155	Agricultural Energy Services - Optional for Qualifying Customers	155.1 – 155.7
191	Customer Efficiency Services Rate Adjustment	191
300	Regulation Charges	300.1 – 300.4
400	Special Contract	400.1 – 400.2
401	Special Contract	401.1 – 401.2

Schedule numbers not listed are not currently used.

\* These schedules are not available to new customers or premises.



I.P.U.C. No. 1

First Revision of Sheet No. 1.1  
Canceling Original Sheet No. 1.1

**ROCKY MOUNTAIN POWER**  
**ELECTRIC SERVICE SCHEDULE NO. 1**

**STATE OF IDAHO**

\_\_\_\_\_  
**Residential Service**  
\_\_\_\_\_

**AVAILABILITY:** At any point on the Company's interconnected system where there are facilities of adequate capacity.

**APPLICATION:** This Schedule is for alternating current electric service supplied at approximately 120 or 240 volts through one kilowatt-hour meter at a single point of delivery for all service required on the premises for Residential purposes.

When conditions are such that service is supplied through one meter to more than one dwelling or apartment unit, the charge for such service will be computed by multiplying the minimum charges by the maximum number of dwelling or apartment units that may be served.

When a portion of a dwelling is used regularly for business, professional or other gainful purposes, the premises will be classified as nonresidential and the appropriate schedule applied. However, if the wiring is so arranged that the service for Residential purposes can be metered separately, this Schedule will be applied to such service.

**MONTHLY BILL:**

**Rate:**

- (1) Billing months May  
through October inclusive

Energy Rate: 10.0505¢ per kWh for all kWh

(Continued)

---

Submitted Under Order No. 30482

ISSUED: December 28, 2007

EFFECTIVE: January 1, 2008



I.P.U.C. No. 1

First Revision of Sheet No. 1.2  
Canceling Original Sheet No. 1.2**ELECTRIC SERVICE SCHEDULE NO. 1 – Continued****MONTHLY BILL:** (continued)

- (2) Billing months November  
through April inclusive

Energy Rate: 7.7380¢ per kWh for all kWh

<b>Minimum</b> (all months):	\$ 10.27 for single phase service, permanent residences
	\$30.81 for three-phase service, permanent residences
	\$14.35 for single-phase service, vacation home, cabins and any other dwellings that are not utilized year-round as the principal place of residence
	\$43.05 for three-phase service, vacation homes, cabins and any other dwellings that are not utilized year-round as the principal place of residence

**MONTHLY BILLING REDUCTION:** Rates in this schedule shall be reduced by the monthly kilowatt-hour credit adjustment set forth under “Monthly Rates” in the currently effective Electric Service Schedule No. 34.

**SEASONAL SERVICE:** When seasonal service is supplied under this Schedule, the minimum seasonal charge will be \$172.20.

**CONTRACT PERIOD:** One year or longer.

**ELECTRIC SERVICE REGULATIONS:** Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the Customer and the Company. The Electric Service Regulations of the Company on file with and approved by the Idaho Public Utilities Commission, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.





I.P.U.C. No. 1

First Revision of Sheet No. 7.1  
Canceling Original Sheet No. 7.1

## ROCKY MOUNTAIN POWER

## ELECTRIC SERVICE SCHEDULE NO. 7

## STATE OF IDAHO

Security Area Lighting

**AVAILABILITY:** At any point on the Company's interconnected system. No new Mercury Vapor Lamps will be installed after May 3, 1985.

**APPLICATION:** This Schedule is for (1) electric service required for Security Area Lighting and for Security Flood Lighting service where service is supplied from a Company-owned overhead wood pole system (2) Low Pressure Sodium Vapor Security Area Lighting and (3) Customer-owned/Customer-maintained Area Lighting.

**MONTHLY BILL:****Rate:**(1) Security Area Lighting

Nominal Lamp Rating:

<u>Initial Lumens</u>	<u>Watts</u>	<u>Per Lamp</u>
Mercury Vapor Lamp:		
7,000	175	\$26.40 per lamp
20,000	400	\$47.09 per lamp

(Continued)

Submitted Under Order No. 30482

ISSUED: December 28, 2007

EFFECTIVE: January 1, 2008



I.P.U.C. No. 1

First Revision of Sheet No. 7.2  
Canceling Original Sheet No. 7.2**ELECTRIC SERVICE SCHEDULE NO. 7 – Continued****MONTHLY BILL:** (continued)

Sodium Vapor Lamps:			
5,600 high intensity discharge	70	\$16.77	per lamp on new pole
		\$13.34	per lamp if no new pole is required
9,500 high intensity discharge	100	\$19.20	per lamp on new pole
		\$15.77	per lamp if no new pole is required
16,000 high intensity discharge	150	\$25.29	per lamp on new pole
		\$22.52	per lamp if no new pole is required
27,500 high intensity discharge	250	\$36.37	per lamp on new pole
		\$32.94	per lamp if no new pole is required
50,000 high intensity discharge	400	\$50.84	per lamp on new pole
		\$45.00	per lamp if no new pole is required
Sodium Vapor Flood Lamps:			
16,000 high intensity discharge	150	\$25.29	per lamp on new pole
		\$22.52	per lamp if no new pole is required
27,500 high intensity discharge	250	\$36.37	per lamp on new pole
		\$32.94	per lamp if no new pole is required
50,000 high intensity discharge	400	\$50.84	per lamp on new pole
		\$45.00	per lamp if no new pole is required

(Continued)

Submitted Under Order No. 30482

ISSUED: December 28, 2007

EFFECTIVE: January 1, 2008

I.P.U.C. No. 1

First Revision of Sheet No. 7.4  
Canceling Original Sheet No. 7.4

**ELECTRIC SERVICE SCHEDULE NO. 7 – Continued**

**MONTHLY BILL:** (continued)

(2) Low Pressure Sodium Vapor Lamps

Energy Only:

<u>Initial Lumens</u>	<u>Watts</u>	<u>Per Lamp</u>
8,000	55	\$ 3.60
13,500	90	\$ 5.32
22,500	135	\$ 7.40
33,000	180	\$ 9.01

**SPECIFICATIONS FOR LOW PRESSURE SODIUM VAPOR LAMPS:** Prices include only energy and a single span of wire to customer's pole. The entire installation including initial lamp requirements, support poles, and wiring with suitable provision for connection to Company's system will be furnished, installed, and maintained by the customer. Lamps shall be controlled by the customer to burn only during the period from dusk to dawn.

(3) Customer-Owned/Customer-Maintained Area Lighting

Energy Only:

<u>Initial Lumens</u>	<u>Watts</u>	<u>Per Lamp</u>
16,000 Sodium Vapor Flood	150	\$14.67

**CONTRACT PERIOD:** One year or longer.

**ELECTRIC SERVICE REGULATIONS:** Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the Customer and the Company. The Electric Service Regulations of the Company on file with and approved by the Idaho Public Utilities Commission, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.



I.P.U.C. No. 1

First Revision of Sheet No. 7A.1  
Canceling Original Sheet No. 7A.1

## ROCKY MOUNTAIN POWER

## ELECTRIC SERVICE SCHEDULE NO. 7A

## STATE OF IDAHO

---

Security Area Lighting (Residential and Farm)

---

**AVAILABILITY:** At any point on the Company's interconnected system for service to any customer who qualifies as a "Residential Load" or "Farm Load" under both (1) the Pacific Northwest Electric Power Planning and Conservation Act, P.L. 96-501 as the same may be amended, and (2) a Residential Purchase and Sale Agreement, under Section 5(c) of such Act and in effect between the Company and the Bonneville Power Administration. No new Mercury Vapor Lamps will be installed after May 3, 1985.

**APPLICATION:** This Schedule is for electric service required for Security Area Lighting and for Security Flood Lighting service where service is supplied from a Company-owned overhead wood pole system.

**MONTHLY BILL:****Rate:**(1) Security Area Lighting

## Nominal Lamp Rating:

<u>Initial Lumens</u>	<u>Watts</u>	<u>Per Lamp</u>
Mercury Vapor Lamp:		
7,000	175	\$26.40 per lamp
20,000	400	\$47.09 per lamp

(Continued)

Submitted Under Order No. 30482

ISSUED: December 28, 2007

EFFECTIVE: January 1, 2008

I.P.U.C. No. 1

First Revision of Sheet No. 7A.2  
Canceling Original Sheet No. 7A.2

**ELECTRIC SERVICE SCHEDULE NO. 7A - Continued**

**MONTHLY BILL: (continued)**

**Rate:**

**Sodium Vapor Lamps:**

5,600 high intensity discharge	70	\$16.77 per lamp on new pole \$13.34 per lamp if no new pole is required
--------------------------------	----	---

9,500 high intensity discharge	100	\$19.20 per lamp on new pole \$15.77 per lamp if no new pole is required
--------------------------------	-----	---

16,000 high intensity discharge	150	\$25.29 per lamp on new pole \$22.52 per lamp if no new pole is required
---------------------------------	-----	---

27,500 high intensity discharge	250	\$36.37 per lamp on new pole \$32.94 per lamp if no new pole is required
---------------------------------	-----	---

50,000 high intensity discharge	400	\$50.84 per lamp on new pole \$45.00 per lamp if no new pole is required
---------------------------------	-----	---

**Sodium Vapor Flood Lamps:**

16,000 high intensity discharge	150	\$25.29 per lamp on new pole \$22.52 per lamp if no new pole is required
---------------------------------	-----	---

27,500 high intensity discharge	250	\$36.37 per lamp on new pole \$32.94 per lamp if no new pole is required
---------------------------------	-----	---

50,000 high intensity discharge	400	\$50.84 per lamp on new pole \$45.00 per lamp if no new pole is required
---------------------------------	-----	---

(Continued)

Submitted Under Order No. 30482

**ISSUED:** December 28, 2007

**EFFECTIVE:** January 1, 2008



I.P.U.C. No. 1

First Revision of Sheet No. 7A.4  
Canceling Original Sheet No. 7A.4**ELECTRIC SERVICE SCHEDULE NO. 7A – Continued****MONTHLY BILL:** (continued)(2) Low Pressure Sodium Vapor Lamps

Energy Only:

<u>Initial Lumens</u>	<u>Watts</u>	<u>Per Lamp</u>
8,000	55	\$ 3.60
13,500	90	\$5.32
22,500	135	\$ 7.40
33,000	180	\$ 9.01

**SPECIFICATIONS FOR LOW PRESSURE SODIUM VAPOR LAMPS:** Prices include only energy and a single span of wire to customer's pole. The entire installation including initial lamp requirements, support poles, and wiring with suitable provision for connection to Company's system will be furnished, installed, and maintained by the customer. Lamps shall be controlled by the customer to burn only during the period from dusk to dawn.

**CONTRACT PERIOD:** One year or longer.

**SPECIAL CONDITION:** Domestic use means all usual residential, apartment, seasonal dwelling, and mobile home court use including domestic water pumping. Farm use means all usual farm electrical loads for raising of crops, livestock or pasturage and includes primary processing necessary for safe and efficient storage or shipment and irrigation pumping.

Contiguous parcels of land under single-ownership or leasehold shall be considered to be one Farm and noncontiguous parcels of land under single-ownership or leasehold shall be considered as one Farm unit when operated as a single Farm, unless demonstrated otherwise by the owner or lessee of the parcels.

(Continued)

Submitted Under Order No. 30482

ISSUED: December 28, 2007

EFFECTIVE: January 1, 2008



I.P.U.C. No. 1

First Revision of Sheet No. 8.1  
Canceling Original Sheet No. 8.1

**ROCKY MOUNTAIN POWER**  
**ELECTRIC SERVICE SCHEDULE NO. 8**

**STATE OF IDAHO**

**General Service -- Medium Voltage**

**AVAILABILITY:** At any point on the Company's interconnected system where there are facilities of adequate capacity.

**APPLICATION:** This Schedule is for alternating current, three phase electric service supplied at 2,300 to 46,000 volts through a single point of delivery for all service required on the Customer's premises for manufacturing or other industrial purposes by Industrial Customers contracting for not less than 35 kW. Seasonal service will be available only under other appropriate schedules.

**MONTHLY BILL:**

**Rate:**

	<u>Billing Months May through October, Inclusive</u>		<u>Billing Months November through April, Inclusive</u>	
<b>Customer Service Charge:</b>	\$230.68	per Customer	\$230.68	per Customer
<b>Power Rate:</b>	\$ 8.79	per kW for all kW	\$ 6.59	per kW for all kW
<b>Energy Rate:</b>	3.4897¢	per kWh for all kWh	3.4897¢	per kWh for all kWh

**Power Factor:**

This rate is based on the Customer maintaining at all times a power factor of 85% lagging, or higher, as determined by measurement. If the average power factor is found to be less than 85% lagging, the Power as recorded by the Company's meter will be increased by 3/4 of 1% for every 1% that the power factor is less than 85%.

(Continued)

Submitted Under Order No. 30482

**ISSUED:** December 28, 2007

**EFFECTIVE:** January 1, 2008



I.P.U.C. No. 1

Second Revision of Sheet No. 10.1  
Canceling First Revision of Sheet No. 10.1

## ROCKY MOUNTAIN POWER

## ELECTRIC SERVICE SCHEDULE NO. 10

## STATE OF IDAHO

---

Irrigation and Soil Drainage Pumping Power Service

---

**AVAILABILITY:** At any point on the Company's interconnected system where there are facilities of adequate capacity.

**APPLICATION:** This Schedule is for alternating current, single or three-phase electric service supplied at the Company's available voltage through a single point of delivery for service to motors on pumps and machinery used for irrigation and soil drainage.

**IRRIGATION SEASON AND POST-SEASON SERVICE:** The Irrigation Season is from June 1 to September 15 each year. Service for post-season pumping may be taken by the same Customer at the same point of delivery and through the same facilities used for supplying regular irrigation pumping service during months from September 16 to the following May 31.

**MONTHLY BILL:****Irrigation Season Rate****Customer Service Charge:**

## Small Pumping Operations:

15 horsepower or less total connected horsepower

served through one service connection -

\$11.54 per Customer

## Large Pumping Operations:

16 horsepower or more total connected horsepower

served through one service connection -

\$33.54 per Customer

(Continued)

Submitted Under Order No. 30482

ISSUED: December 28, 2007

EFFECTIVE: January 1, 2008





I.P.U.C. No. 1

Second Revision of Sheet No. 10.2

Canceling First Revision of Sheet No. 10.2

**ELECTRIC SERVICE SCHEDULE No. 10 - Continued****MONTHLY BILL: (Continued)****Power Rate:** \$4.48 per kW for all kW**Energy Rate:** 7.0083¢ per kWh for first 25,000 kWh  
5.1843¢ per kWh for the next 225,000 kWh  
3.8419¢ per kWh for all additional kWh

**Power Factor:** This rate is based on the Customer maintaining at all times a power factor of 85% lagging, or higher, as determined by measurement. If the average power factor is found to be less than 85% lagging, the power as recorded by the Company's meter will be increased by 3/4 of 1% for every 1% that the power factor is less than 85%.

**Minimum:** The Customer Service Charge.**Post-Season Rate****Customer Service Charge:** \$17.76 per Customer**Energy Rate:** 5.9281¢ per kWh for all kWh**Minimum:** The Customer Service Charge.**ADJUSTMENTS:** All monthly bills shall be adjusted in accordance with Schedules 34 and 94.

**PAYMENT:** All monthly service billings will be due and payable when rendered and will be considered delinquent if not paid within fifteen (15) days. An advance payment may be required of the Customer by the Company in accordance with Electric Service Regulation No. 9. An advance may be required under any of the following conditions:

- (1) the Customer failed to pay all amounts owed to the Company when due and payable;
- (2) the Customer paid an advance the previous season that did not adequately cover bills for the entire season and the Customer failed to pay any balance owing by the due date of the final billing issued for the season.

(Continued)



I.P.U.C. No. 1

Second Revision of Sheet No. 11.1  
Canceling First Revision of Sheet No. 11.1**ROCKY MOUNTAIN POWER****ELECTRIC SERVICE SCHEDULE NO. 11****STATE OF IDAHO****Street Lighting Service  
Company-Owned System****AVAILABILITY:** In all territory served by the Company in the State of Idaho.

**APPLICATION:** To unmetered lighting service provided to municipalities or agencies of municipal, county, state or federal governments for dusk to dawn illumination of public streets, highways and thoroughfares by means of Company owned, operated and maintained street lighting systems controlled by a photoelectric control or time switch.

**MONTHLY BILL:** The Monthly Billing shall be the rate per luminaire as specified in the rate tables below.

<b>High Pressure Sodium Vapor</b>					
Lumen Rating	5,800*	9,500	16,000	27,500	50,000
Watts	70	100	150	250	400
Monthly kWh	28	39	59	96	148
Functional Lighting	\$14.89	\$18.58	\$25.33	\$35.38	\$51.93
Decorative - Series 1	N/A	\$30.73	\$33.73	\$ N/A	N/A
Decorative - Series 2	N/A	\$25.29	\$28.21	\$ N/A	N/A

<b>Metal Halide</b>				
Lumen Rating	9,000	12,000	19,500	32,000
Watts	100	175	250	400
Monthly kWh	39	69	93	145
Functional Lighting	N/A	\$ 27.42	\$ 34.03	\$ 41.28
Decorative - Series 1	\$ 31.00	\$ 35.64	N/A	\$ N/A
Decorative - Series 2	\$ 30.17	\$ 31.85	N/A	N/A

\* Existing fixtures only. Service is not available under this schedule to new 5,800 lumen High Pressure Sodium vapor Fixtures.

(Continued)

Submitted Under Order No. 30482

**ISSUED:** December 28, 2007**EFFECTIVE:** January 1, 2008

I.P.U.C. No. 1

Second Revision of Sheet No. 12.1  
Canceling First Revision of Sheet No. 12.1

**ROCKY MOUNTAIN POWER**  
**ELECTRIC SERVICE SCHEDULE NO. 12**

**STATE OF IDAHO**

**Street Lighting Service**  
**Consumer-Owned System**

**AVAILABILITY:** In all territory served by the Company in the State of Idaho.

**APPLICATION:** To lighting service provided to municipalities or agencies of municipal, county, state or federal governments for dusk to dawn illumination of public streets, highways and thoroughfares by means of Consumer owned street lighting systems controlled by a photoelectric control or time switch.

**MONTHLY BILL:**

**1. Energy Only Service – Rate per Luminaire**

Energy Only Service includes energy supplied from Company's overhead or underground circuits and does not include any maintenance to Consumer's facilities.

The Monthly Billing shall be the rate per luminaire as specified in the rate tables below.

<b>High Pressure Sodium Vapor– No Maintenance</b>					
<b>Lumen Rating</b>	5,800	9,500	16,000	27,500	50,000
<b>Watts</b>	70	100	150	250	400
<b>Monthly kWh</b>	28	39	59	96	148
<b>Energy Only Service</b>	\$2.79	\$3.91	\$5.81	\$9.93	\$15.27

(Continued)

Submitted Under Order No. 30482

**ISSUED:** December 28, 2007

**EFFECTIVE:** January 1, 2008

**I.P.U.C. No. 1**

**Second Revision of Sheet No. 12.2**  
**Canceling First Revision of Sheet No. 12.2**

**ELECTRIC SERVICE SCHEDULE NO. 12 - Continued**

**MONTHLY BILL: (continued)**

<b>Metal Halide – No Maintenance</b>					
Lumen Rating	9,000	12,000	19,500	32,000	107,800
Watts	100	175	250	400	1000
Monthly kWh	39	69	93	145	352
Energy Only Service	\$3.95	\$6.94	\$9.49	\$14.92	\$35.72

<b>Low Pressure Sodium Vapor - No Maintenance</b>	
Lumen Rating	33,000
Watts	180
Monthly kWh	74
Energy Only Service	\$9.01

For non-listed luminaires, the cost will be calculated for 3940 annual hours of operation including applicable loss factors for ballasts and starting aids at the cost per kWh given below.

<b>Non-Listed Luminaire</b>	<b>\$/kWh</b>
Energy Only Service	\$0.101259

**2. Maintenance Service (No New Service)**

Monthly maintenance is only applicable for existing monthly maintenance service agreements in effect prior to June 29, 2007.

**A. Street Lighting, "Partial Maintenance"**

<b>Mercury Vapor – Partial Maintenance</b>		
Lumen Rating	10,000	20,000
Watts	250	400
Monthly kWh	93	145
Partial Maintenance Service	\$16.15	\$21.62

(Continued)

Submitted Under Order No. 30482

**ISSUED:** December 28, 2007

**EFFECTIVE:** January 1, 2008

I.P.U.C. No. 1

Second Revision of Sheet No. 12.3  
 Canceling First Revision of Sheet No. 12.3

**ELECTRIC SERVICE SCHEDULE NO. 12 - Continued**

**MONTHLY BILL: (continued)**

<b>High Pressure Sodium – Partial Maintenance</b>			
Lumen Rating	9,500	27,500	50,000
Watts	100	250	400
Monthly kWh	39	96	148
Partial Maintenance Service	\$7.44	\$11.94	\$16.09

**B. Street Lighting, “Full Maintenance”**

<b>High Pressure Sodium – Full Maintenance</b>					
Lumen Rating	5,800	9,500	16,000	27,500	50,000
Watts	70	100	150	250	400
Monthly kWh	28	39	59	96	148
Full Maintenance Service	\$6.45	\$8.22	\$9.88	\$12.94	\$17.27

**SPECIFICATIONS AND SERVICE FOR STREET LIGHTING WITH PARTIAL AND FULL MAINTENANCE (NO NEW SERVICE):** Installations must have met Company construction standards in place at the time of installation in order to receive “full maintenance.” If Company is unable to obtain materials to perform maintenance, the street light facilities will be deemed obsolete and must be upgraded at customer expense in order to qualify for maintenance under the Electric Service Schedule. Street Lighting Service under “partial maintenance” includes energy, lamp and glassware renewals and cleaning of glassware.

Street Lighting Service under “full maintenance” includes energy, lamp and glassware replacements and cleaning of glassware, and replacement of damaged or inoperative photocells, ballasts, starting aids, poles, mast arms and luminaires: provided, however, that any costs for materials which are over and above costs for Company’s standard materials, as determined by the Company, are not included in this Electric Service Schedule. Such extra costs shall be paid by Customer. Burning-hours of lamps will be controlled by the Company.

(Continued)



I.P.U.C. No. 1

First Revision of Sheet No. 19.2

Canceling Original Sheet No. 19.2

**ELECTRIC SERVICE SCHEDULE NO. 19 - Continued****MONTHLY BILL:****Rate for space heating:**

<b>Customer</b>	<u>Billing Months May through October, Inclusive</u>		<u>Billing Months November through April, Inclusive</u>	
<b>Service Charge:</b>	\$19.82	per Customer	\$19.82	per Customer
<b>Energy Rate:</b>	7.7373¢	per kWh for all kWh	5.7332¢	per kWh for all kWh

**Rate for all other service:**

All other service requirements will be supplied under Electric Service Schedule No. 6, or Electric Service Schedule No. 6A, or Electric Service Schedule No. 23, or Electric Service Schedule No. 23A, or Electric Service Schedule No. 35, or Electric Service Schedule No. 35A.

**SPACE HEATING:** All space heating equipment shall be permanently installed and shall be the sole means of heating the building space occupied by the Customer. All space heating equipment and installation thereof and all supply wiring shall conform with the Company's specifications.

**AIR CONDITIONING:** All air conditioning equipment shall be permanently installed and shall be the sole means of providing comfort cooling for the building space occupied by the Customer. All air conditioning equipment and installation thereof and all supply wiring shall conform with the Company's specifications. Electric service for comfort cooling will be metered and billed at the above rate only when Customer also uses electric service for his total space heating requirements.

**WATER HEATING:** Water heaters served hereunder shall be insulated storage, single or multiple-unit type of construction approved by the Company, the heating units of which shall be noninductive and controlled by separate thermostats. Electric service of storage water heating will be metered and billed at the above rate only when Customer also uses electric service for his total space heating requirements.

(Continued)

Submitted Under Order No. 30482

ISSUED: December 28, 2007

EFFECTIVE: January 1, 2008



I.P.U.C. No. 1

First Revision of Sheet No. 23.1  
Canceling Original Sheet No. 23.1

**ROCKY MOUNTAIN POWER**  
**ELECTRIC SERVICE SCHEDULE NO. 23**

**STATE OF IDAHO**

**General Service**

**AVAILABILITY:** At any point on the Company's interconnected system where there are facilities of adequate capacity.

**APPLICATION:** This Schedule is for alternating current, single or three-phase electric service supplied at Company's available voltage through one metering installation at a single point of delivery for all service required on the premises.

**MONTHLY BILL:**

	<u>Billing Months May through October, Inclusive</u>		<u>Billing Months November through April, Inclusive</u>	
<b>Customer Service Charge:</b>				
Secondary voltage delivery (Less than 2300 volts)	\$13.72	per Customer	\$13.72	per Customer
Primary voltage delivery (2300 volts or higher)	\$41.16	per Customer	\$41.16	per Customer
<b>Energy Rate:</b>	7.6737¢	per kWh for all kWh	6.6985¢	per kWh for all kWh

(Continued)

Submitted Under Order No. 30482

**ISSUED:** December 28, 2007

**EFFECTIVE:** January 1, 2008



I.P.U.C. No. 1

First Revision of Sheet No. 23A.1  
Canceling Original Sheet No. 23A.1

## ROCKY MOUNTAIN POWER

## ELECTRIC SERVICE SCHEDULE NO. 23A

## STATE OF IDAHO

---

General Service (Residential and Farm)

---

**AVAILABILITY:** At any point on the Company's interconnected system where there are facilities of adequate capacity for service to any customer who qualifies as a "Residential Load" or "Farm Load" under both (1) the Pacific Northwest Electric Power Planning and Conservation Act, P.L. 96-501 as the same may be amended, and (2) a Residential Purchase and Sale Agreement, under Section 5(c) of such Act and in effect between the Company and the Bonneville Power Administration.

**APPLICATION:** This Schedule is for alternating current, single or three-phase electric service supplied at Company's available voltage through one metering installation at a single point of delivery for all service required on the premises.

**MONTHLY BILL:**

Customer Service Charge:	Billing Months May through October, Inclusive		Billing Months November through April, Inclusive	
Secondary voltage delivery (Less than 2300 volts)	\$13.72	per Customer	\$13.72	per Customer
Primary voltage delivery (2300 volts or higher)	\$41.16	per Customer	\$41.16	per Customer
<b>Energy Rate:</b>	7.6737¢	per kWh for all kWh	6.6985¢	per kWh for all kWh

(Continued)

Submitted Under Order No. 30482

ISSUED: December 28, 2007

EFFECTIVE: January 1, 2008





I.P.U.C. No. 1

Second Revision of Sheet No. 36.2  
Canceling First Revision of Sheet No. 36.2**ELECTRIC SERVICE SCHEDULE NO. 36 - Continued****MONTHLY BILL:****Rate:**

	<u>Billing Months May through October, Inclusive</u>		<u>Billing Months November through April, Inclusive</u>	
<b>Customer Service</b>	\$13.17	per Customer	\$13.17	per Customer
<b>Charge:</b>				
On Peak Energy Charge:	10.9602¢	per kWh	9.3625¢	per kWh
Off Peak Energy	3.7401¢	per kWh	3.4230¢	per kWh
Charge:				

**Minimum Bill:** Customer Service Charge.**On Peak:**

Summer months--All kWh used from 8:00 A.M. to 11:00 P.M., Monday through Friday, except holidays.

Winter months--All kWh used from 7:00 A.M. to 10:00 P.M., Monday through Friday, except holidays.

Holidays include only: New Year's Day, President's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

**Off Peak:**

All other kWh usage.

Due to the expansions of Daylight Saving Time (DST) as adopted under Section 110 of the U.S. Energy Policy Act of 2005 the time periods shown above will begin and end one hour later for the period between the second Sunday in March and the first Sunday in April, and for the period between the last Sunday in October and the first Sunday in November.

**SEASONAL SERVICE:** When seasonable service is supplied under this Schedule, the minimum seasonal charge will be \$158.09 plus energy charges.

**CONTRACT PERIOD:** One year or longer.

**MONTHLY BILLING REDUCTION:** Rates in this schedule shall be reduced by the monthly kilowatt-hour credit adjustment set forth under "Monthly Rates" in the currently effective Electric Service Schedule No. 34.

(Continued)

Submitted Under Order No. 30482

**ISSUED:** December 28, 2007**EFFECTIVE:** January 1, 2008



I.P.U.C. No. 1

First Revision of Sheet No. 72.5  
Canceling Original Sheet No. 72.5**ELECTRIC SERVICE SCHEDULE NO. 72 – Continued****ATTACHMENT A – 2008 Load Control Service Credit**

**2008 LOAD CONTROL SERVICE CREDIT:** The LCSC for the 2008 Irrigation Season is (June 1 through September 15) as follows:

**6 hours per day / 2 days per week Load Control Option:**

Fixed Monthly Participation Credit:	June -	\$3.05/kW month
	July -	\$3.64/kW month
	August -	\$3.49/kW month
	September -	\$1.01/kW month

KWh Credit: \$0.00

**3 hours per day / 2 days per week Load Control Option:**

Fixed Monthly Participation Credit:	June -	\$1.47/kW month
	July -	\$1.80/kW month
	August -	\$1.67/kW month
	September -	\$0.47/kW month

KWh Credit: \$0.00

**3 hours per day / 4 days per week Load Control Option:**

Fixed Monthly Participation Credit:	June -	\$2.95/kW month
	July -	\$3.59/kW month
	August -	\$3.35/kW month
	September -	\$0.93/kW month

KWh Credit: \$0.00



I.P.U.C. No. 1

First Revision of Sheet No. 72A.1  
Canceling Original Sheet No. 72A.1**ROCKY MOUNTAIN POWER****ELECTRIC SERVICE SCHEDULE NO. 72A****STATE OF IDAHO**

---

**Dispatchable Irrigation Load Control Credit Rider Program**

---

**PURPOSE:** This optional tariff allows Customers to participate in a dispatchable control service interruption program in exchange for a Load Control Service Credit (LCSC). Customers participating in this program will be considered participants in the Irrigation Load Control Credit Rider program.

**APPLICABLE:** To qualifying Customers served on Schedule 10 and who meet the following participation criteria:

- (a) an aggregate minimum of 1MW (1,500 Hp) demand under their control (single account or multiple accounts) for either or both of July or August
- (b) an integrated pump / pivot irrigation system
- (c) a minimum pump size of 100 Hp
- (d) continuous access to the Internet from May 1 through September 15

In addition to the applicability requirements, Schedule 10 Customers participating in the pilot program must:

- (a) use advanced 2-way remote control equipment as specified by the Company to manage all pumping requirements throughout the Company defined Irrigation Season (June 1 through September 15)
- (b) participate in training to set up their pump sites for dispatch
- (c) incur air time communication charges for communication transactions greater than 70 per month

**IRRIGATION SEASON:** This rider is applicable only during the Irrigation Season from June 1 to September 15, annually.

(Continued)

I.P.U.C. No. 1

**First Revision of Sheet No. 72A.2  
Canceling Original Sheet No. 72A.2****ELECTRIC SERVICE SCHEDULE NO. 72A – Continued**

**LOAD CONTROL SERVICE CREDIT:** The LCSC for a participating site shall be calculated and a check issued to the participating Customer no later than October 31 of each year. The LCSC is composed of a Fixed Annual Participation Credit that shall remain fixed throughout the Irrigation Season each year. The LCSC shall be computed at the conclusion of the Irrigation Season by multiplying the Fixed Annual Participation Credit times the Load Control kW at the Schedule 10 metered pump site. The Load Control kW shall be computed by taking the most recent 2-year demand (kW) average for that particular site.

The Fixed Annual Participation Credit for 2008 and 2009 is based upon total program participation volumes as defined in the table below (Participation Credit Schedule).

Participation Credit Schedule

Program Participation Volumes (MW)	Participation Credit (\$/kW-yr)
Less than 150	\$23.00
150 to less than 175	\$26.00
175 or greater	\$28.00

**SCHEDULE:**

**Notification of Credit:** The Company will provide notification of the total LCSC to all eligible Schedule 10 customers by February 15 each year.

**Load Control Service Agreement:** Concurrent with the Notification of Credit referenced above, the Company will provide a Load Control Service Agreement (LCSA) listing the amount of the credit the Customer will receive for the irrigation season if they elect to participate in the program. Customers desiring to participate in this load control program shall sign the LCSA and return it to the Company by February 15 to indicate their participation.

**DISPATCH CONDITIONS:** The Company shall have the right to implement a Dispatch Event for participating customers according to the following criteria:

- (a) Available Dispatch Hours: 2:00 PM to 8:00 PM Mountain Daylight Savings Time
- (b) Maximum Dispatch Hours: 65 hours per Irrigation Season
- (c) Dispatch Duration: Not more than three and one-half hours per Dispatch Event
- (d) Dispatch Event Frequency: limited to a single (1) Dispatch Event per day
- (e) Dispatch Days: Monday through Friday (inclusive)
- (f) Dispatch Day Exclusions: July 4 and July 24

(Continued)

Submitted Under Order No. 30482

**ISSUED:** December 28, 2007**EFFECTIVE:** January 1, 2008

I.P.U.C. No. 1

First Revision of Sheet No. 72A.3  
Canceling Original Sheet No. 72A.3

**ELECTRIC SERVICE SCHEDULE NO. 72A – Continued**

**LOAD CONTROL SERVICE AGREEMENT:** The Customer and Company will execute an agreement for irrigation load control pilot participation. The agreement shall specify the Load Control kW amount that each of the Customer's sites shall curtail during each Dispatch Event. The agreement will also include typical costs that the Customer may incur for Early Termination. Participating Customers shall sign a written agreement for the Irrigation Season annually.

**SPECIAL CONDITIONS:**

**Load Control kW:** The Load Control kW amount for the 2007 Irrigation Season shall be computed as follows:

1. The maximum kW for the past two (2) years (or available history) for each of the four irrigation months shall be averaged by month (June 1 through September 15).
2. The average monthly values calculated in Step 1 above shall be averaged.
3. The output of Step 2 above shall be multiplied by the appropriate participation credit as defined in Table 1 above.

**Outages:** Uncontrolled outages or other types of interruptions do not qualify for payment under the tariff.

**Ownership of Control Equipment:** The load control equipment remains the property of the Company. Customers may, at their discretion, purchase complementary control components that can work with the Company's foundational control units. To the extent possible, the Company will cooperate and work with local equipment distributors in facilitating such additional equipment.

**Communication:** The Company will pay the cost of air time communication for up to 70 transactions per month. Additional Customer communication with irrigation control equipment is permitted. The cost of such transactions will be the Customer's responsibility but will be managed through the Company (Note: Customer air time communication costs, if any, will be calculated as a reduction to the LCSC).

**Liquidated Damages:** Customers are permitted to 'opt-out' of five (5) Dispatch Events throughout the Irrigation Season. Each of these 'opt-out' events will incur a cost resulting in a reduction to the Customer's LCSC. The costs will be calculated based on the \$/MWh the Company otherwise has to pay for power at the time of the Dispatch Event. Such \$/MWh prices will be provided by the Company's Commercial & Trading organization and will be based on established Four Corners and Palo Verde trading hubs and the prices actually paid by the Company. 'Opt-outs' will be computed at the conclusion of the irrigation season and will be included as a reduction to the LCSC payment issued via check to the Customer prior to October 31 each year. 'Opt-outs' beyond those identified above are not permitted. Violation of the Liquidated Damages provision shall result in Early Termination under the terms of Special Condition-Early Termination, forfeiture of the entire LCSC, and removal from the program for the remainder of the Irrigation Season.

(Continued)

Submitted Under Order No. 30482

ISSUED: December 28, 2007

EFFECTIVE: January 1, 2008

I.P.U.C. No. 1

First Revision of Sheet No. 72A.4  
Canceling Original Sheet No. 72A.4

**ELECTRIC SERVICE SCHEDULE NO. 72A – Continued**

**Liability:** The Company is not responsible for any consequences to the participating Customer that result from a load control Dispatch Event or the failure of load control equipment.

**Use of Load Control Equipment:** The Customer shall be required to exclusively use the 2-way load control equipment to manage their irrigation equipment through the duration of the Irrigation Season.

**Load Shifting:** Customers participating in this program may not shift irrigation loads to other facilities served by the Company or purchase replacement production from another facility served by the Company. The Company reserves the right to determine if the participating customer site is in violation of Special Condition-Load Shifting. Violation of the Load Shifting provision shall result in Early Termination under the terms of Special Condition-Early Termination, forfeiture of the entire LCSC, and removal from the program for the remainder of the Irrigation Season.

**Control Equipment Damage / Sabotage:** The Company reserves the right to determine if load control devices were intentionally damaged and/or bypassed to limit load control. Violation of this clause shall result in early termination under the terms of Special Condition-Early Termination, forfeiture of the entire LCSC, and removal from the pilot program for the remainder of the Irrigation Season.

**Early Termination:** If the Customer is terminated from the program per the terms of Special Conditions Load Shifting, Control Equipment Damage / Sabotage, or Free Riders the Customer shall be responsible for reimbursing the Company for costs associated with participation in the program. Such costs include, but are not limited to, direct and indirect labor costs associated with enrolling the Customer in the program, labor costs for installing the equipment, labor to investigate intentional damage to load control devices, removing the Customer from the program, and will not include costs for replacement power. Customers required to pay costs associated with early termination under terms of this Special Condition will be provided with a statement detailing such costs.

**Free Riders:** Customers may not participate in this program with accounts and meters that would not have used power during the Irrigation Season irrespective of participation in the program. The Company reserves the right to determine if the participating customer is in violation of the Special Condition-Free Riders. Violation of Special Condition-Free Riders shall result in Early Termination, forfeiture of the LCSC, and removal from the program for the remainder of the Irrigation Season.

**ELECTRIC SERVICE REGULATIONS:** Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the Customer and the Company. The Electric Service Regulations of the Company on file with and approved by the Idaho Public Utilities Commission, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.

Submitted Under Order No. 30482

**ISSUED:** December 28, 2007

**EFFECTIVE:** January 1, 2008



I.P.U.C. No. 1

Second Revision of Sheet No. 400.1  
Canceling First Revision of Sheet No. 400.1

**ROCKY MOUNTAIN POWER**  
**ELECTRIC SERVICE SCHEDULE NO. 400**

**STATE OF IDAHO**

**Special Contract**

**PURPOSE:** The purpose of this Schedule is to describe generally the terms and conditions provided by the Company pursuant to a Special Contract approved by the Idaho Public Utility Commission.

Special Contract Dated May 18, 2006.

Availability

This schedule is available for firm and interruptible retail service of electric power and energy delivered for all service required on the Customer's premises by customers contracting for not less than 150,000 kW as of May 18, 2006 and as provided in the Electric Service Agreement between the two parties.

Term

Initial term through December 31, 2009, then subject to annual renewals. Any electric service PacifiCorp provides to the Customer after the Termination Date shall be on terms and conditions and at prices in accordance with Electric Service Schedule No. 400 or its successor then in effect until such time as the Commission establishes or approves other terms and conditions and prices.

Monthly Charge

Firm Power and Energy:

Firm Energy Charge: 22.02 mills per kilowatt hour

Customer Charge: \$1,135 per Billing Period

Firm Demand Charge: \$11.35 per kW

Interruptible Power and Energy:

Interruptible Energy Charge: 22.02 mills per kilowatt hour

Interruptible Demand Charge: Firm Demand charge minus Interruptible Credit

(Continued)

Submitted Under Order No. 30482

**ISSUED:** December 28, 2007

**EFFECTIVE:** January 1, 2008



I.P.U.C. No. 1

First Revision of Sheet No. 400.2  
Canceling Original Sheet No. 400.2**ELECTRIC SERVICE SCHEDULE NO. 400 - Continued**Replacement Energy:

Adjusted Index Price multiplied by Replacement Energy.

Adjustment: The charges specified in this Section shall be adjusted January 1, 2009 and 2010 in accordance with the Electric Service Agreement. No other changes shall be made prior to January 1, 2011. This shall be the sole and exclusive means of adjustment to the unit charges contained herein.

Tariff Rates: The Commission approved rates applicable to the Special Contract Customer, including, but not limited to, customer charges, demand charges, energy charges, surcharges, and credits, as specified in Idaho Electric Service Schedule No. 400 or its successor.





I.P.U.C. No. 1

First Revision of Sheet No. 401.1  
Canceling Original Sheet No. 401.1ROCKY MOUNTAIN POWER  
ELECTRIC SERVICE SCHEDULE NO. 401

## STATE OF IDAHO

---

Special Contract

---

**PURPOSE:** The purpose of this Schedule is to describe generally the terms and conditions provided by the Company pursuant to a Special Contract approved by the Idaho Public Utility Commission.

**Nu-West Industries Inc.**

Special Contract Dated October 31, 2005.

**Availability**

This schedule is available for firm retail service of electric power and energy delivered for the operations of Nu-West Industries' facilities located at Soda Springs, Idaho, as provided in the Power Supply Agreement between the two parties.

**Term**

January 1, 2006 through December 31, 2010.

**Monthly Charge**

	May – October	November - April
Customer Charge - \$ per Month	\$ 310.00	\$ 310.00
Demand Charge - \$ per kW-month	\$ 12.34	\$ 9.95
Energy Charge - \$ per MWh		
HLH Monday through Friday	\$ 25.48	\$ 21.19
HE0800 to HE2300 MPT		
LLH All other hours and Holidays	\$ 19.11	\$ 19.11

The charges specified in this section shall be adjusted annually effective January 1, 2009 and January 1, 2010 in compliance with the Stipulation approved by the Commission on {date} in Case No. PAC-E-07-05.

**Semi-Annual Adjustment:** The charges specified in this Section shall be adjusted semi-annually effective July 1, 2006 and January 1, 2007 and each July 1 and January 1 thereafter, so that they equal the tariff rates. This shall be the sole and exclusive means of adjustment to the unit charges contained herein.

Submitted Under Order No. 30482

ISSUED: December 28, 2007

EFFECTIVE: January 1, 2008



I.P.U.C. No. 1

Original Sheet No. 401.2

Tariff Rates: The Commission approved rates applicable to Nu-West, including, but not limited to, customer charges, demand charges, energy charges, surcharges, and credits, as specified in Idaho Electric Service Schedule No. 401 or its successor.